

POWER SYSTEM DATA						
For the week ending August 17, 2001						
STREAMFLOW CONDITIONS (in percent of 60 year average)		April	May	June	July	August
	2000-2001 Natural Streamflow at The Dalles	49%	67%	49%	58%	68%**
	Critical Year Natural Streamflow at The Dalles	57.1%	70.2%	74.5%	81.2%	85.5%
	1995-1999 Average Natural Streamflow at The Dalles	118.8%	116.8%	115.2%	114.4%	
	Average flows below Bonneville Aug. 9 – Aug. 15	111.5 kcfs				
	Avg. tailwater elevation below Bonneville Aug. 9 – Aug. 15	10.24 ft				
FEDERAL HYDRO GENERATION		April	May	June	July	August
	2000-2001 Federal Hydro Generation	5,722	6,510	6,735	5,047	
	1995-2000 Average Federal Hydro Generation	10,655	11,400	12,069	10,407	8,845
HISTORIC PRICES(Dow Jones HLH month average)		April	May	June	July	August
	2001 Mid-C Prices in \$/megawatt-hour	317.47	276.29	70.34	60.10	55.68***
	1999 Mid-C Prices in \$/megawatt-hour	24.06	28.25	23.73	24.72	29.84
Dow Jones HLH firm Mid-C Prices						
	For week ending August 15 in \$/megawatt-hour	\$45.24 - \$65.72				
PRECIPITATION AND TEMPERATURES		April	May	June	July	August
	Precipitation above The Dalles as % of Avg	117%	66%	99%	103%	28%***
	Load Center temperature departures	-1.7	+1.1	-3.0	-1.5	+2.2***
VOLUME FORECAST (as percent of average)		April	May	June	July	August
	2001 Snowpack as % of Average	54%	59%	N/A	N/A	
	Observed January – July runoff and (%) of average				58.2 (55%)	
	Final Forecast at The Dalles in MAF and as a (%) of average	56.1 (53%)	56.5 (53%)	55.5 (52%)	54.7 (52%)	
	--average Jan.-Jul. vol. used by NWS is 105.9 MAF					
	--lowest Jan.-Jul. vol. on record is 53.8 MAF in 1977					
	--critical Jan.-Jul. vol. is 69.4 MAF					
Energy acquired by BPA from DSIs and purchases		April	May	June	July	August
	Monthly energy in MW acquired from DSI and other sources from purchases made since Dec. 6, 2000.	777	1,656	2,143	To be updated next week	
POWER EXCHANGED WITH CALIFORNIA Aug. 9 – Aug. 15						
	Power sent to California ISO in MWh	0				
	Power returned from California ISO in MWh	1418				
	Amount ISO owes BPA in MWh	78,277				
* Preliminary month end						
** Observed through August 9, forecast for remainder of month						
***Observed through August 15.						

Reservoir elevations

DATE:	8/10/01	8/3/01	TOTAL
PROJECT	CURRENT ELEV (ft.)	PREVIOUS ELEV (ft.)	DRAFT(-) FILL(+)(ft.)
Libby	2436.5	2436.6	-0.1
Horse	3542.4	3542.9	-0.5
Coulee	1280.9	1281.9	-1.0
Dworshak	1547.8	1556.6	-8.8